National Energy Board

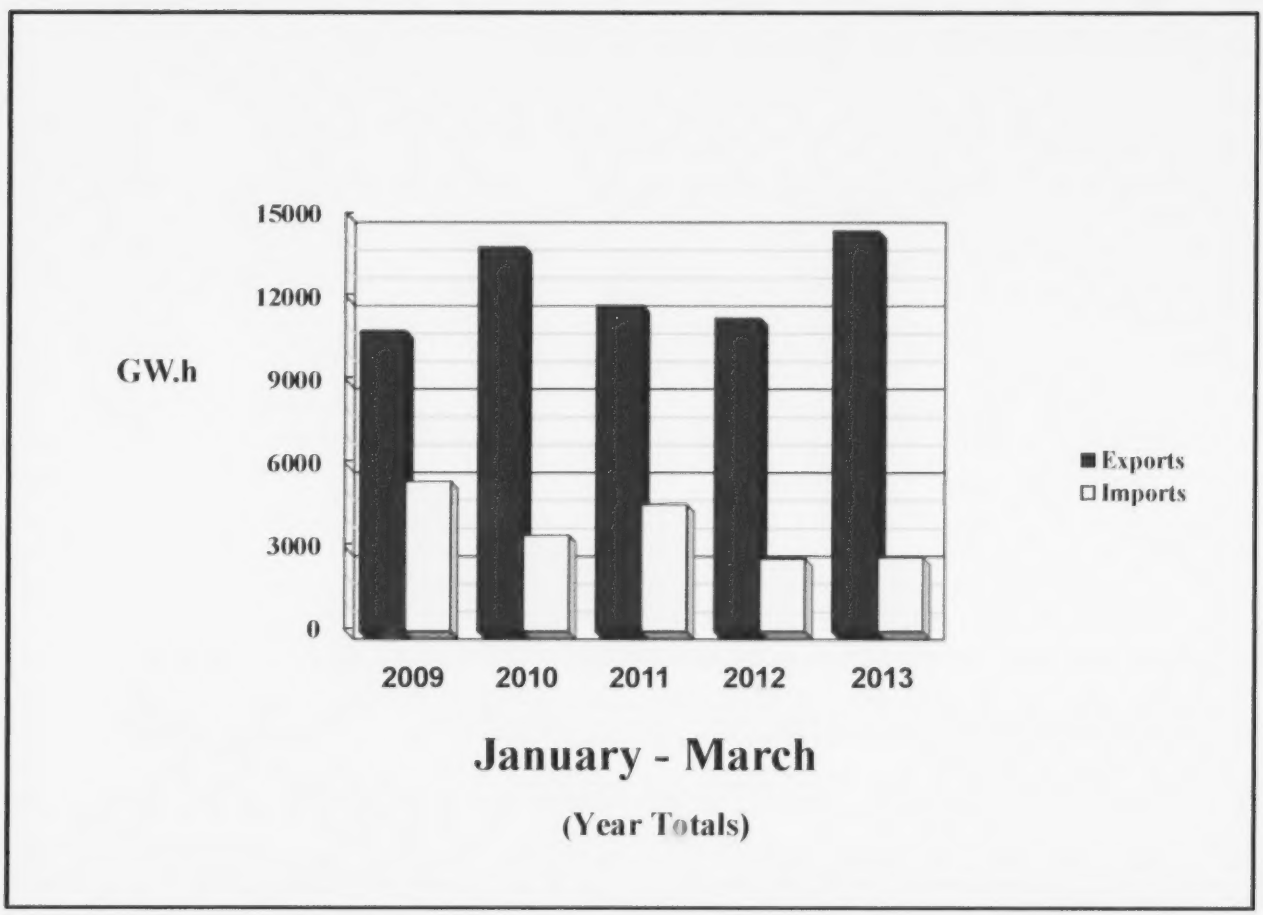
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2013

Exports: **5037** GW.h
Imports: **894** GW.h



Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2013

	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS) [1] MAR13	Revenue (CANS) [1] JAN13 - MAR13	CANS/MW.h [2] MAR13	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 039 367	3 347 234	52 428 431	193 053 346	45.16	40.92
	Interruptible	3 998 119	11 053 269	142 812 001	422 990 029	35.64	31.45
	Non-Revenue	743	2 176	0	0	0.00	0.00
	Service	0	0	0	303 646	0.00	0.00
Total Exports		**5 038 228**	**14 402 679**	**195 240 432**	**616 347 021**	**37.60**	**33.59**
Total Sales - Firm and Interruptible		5 037 485	14 400 503	195 240 432	616 043 375	37.61	33.60
Imports of Electric Energy	Purchase	894 359	2 664 570	29 739 562	98 703 061	33.25	24.31
	Service	0	0	90 800	395 818	0.00	0.00
Total Imports		**894 359**	**2 664 570**	**29 830 362**	**99 098 880**	**33.35**	**24.34**
Excess of Exports Over Imports		**4 143 869**	**11 738 110**	**165 410 069**	**517 248 142**		

Number of Export Licences: 4

Number of Export Permits/Orders: 133

137

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	2 395	15 600	79 393	369 350	33.15	22.83
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	0	225	0	4 777	0.00	21.23
TransAlta Ener	Permit 356	F	2 823	8 418	298 227	547 603	105.63	65.44
Subtotal Firm and Interruptible Exports: Alberta			**5 218**	**26 643**	**377 621**	**964 601**	**72.36**	**47.42**
British Columbia								
BC Hydro	Permit 298	F	98	330	7 009	23 639	71.58	71.74
	Permit 337	N	743	2 159	0	0	0.00	0.00
	Treaty	N	0	17	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	692 964	2 246 598	27 985 372	83 039 799	40.39	26.71
Subtotal Firm and Interruptible Exports: British Columbia			**693 062**	**2 246 928**	**27 992 381**	**83 063 437**	**40.39**	**26.71**
Manitoba								
Manitoba Hydro	Permit 35	F	86 700	219 000	2 820 083	7 078 449	32.53	27.83
	Permit 224	F	168 000	493 020	9 789 201	28 919 915	58.27	57.85
	Permit 345	F	771	3 100	55 660	207 533	72.24	70.92
	Permit 355	I	352 598	592 341	11 406 112	20 108 637	32.35	25.24
Subtotal Firm and Interruptible Exports: Manitoba			**608 069**	**1 307 461**	**24 071 056**	**56 314 534**	**39.59**	**33.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	Permit 321	F	7 715	32 420	587 567	2 423 711	76.16	75.59
Emera Energy	Permit 381	F	13 256	58 840	629 271	5 140 484	47.47	83.50
NB Power	Permit 295	I	26 201	159 463	1 411 502	14 373 157	53.87	63.45
Twin Rivers PCI	Permit 385	F	25 710	45 570	2 403 878	4 446 519	93.50	97.58
Subtotal Firm and Interruptible Exports: New Brunswick			**72 882**	**296 293**	**5 032 218**	**26 383 871**	**69.05**	**69.77**
Ontario								
Allete, Inc.	Permit 261	F	190	1 275	5 812	31 112	30.59	30.37
Brookfield EM L	Permit 303	F	212 927	842 201	9 754 005	50 137 511	45.81	38.39
Bruce Power	Permit 299	F	15 847	67 993	707 046	2 420 133	44.62	41.20
Cargill Trading	Permit 373	F	4 127	19 288	155 117	678 174	37.59	34.46
Centre Lane TL	Permit 349	F	1 607	5 925	72 997	290 058	45.42	45.53
Constell ECG	Permit 344	I	7 648	23 571	245 569	680 007	32.11	22.96
CP En Mktg Inc.	Permit 375	F	2 155	10 741	72 286	306 454	33.54	24.15
CWP Energy	Permit 378	I	28 934	69 894	1 131 245	2 583 072	39.10	36.95

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS) [1] MAR13	Revenue (CANS) [1] JAN13 - MAR13	CANS/MW.h [2] MAR13	CANS/MW.h [2] L12M
D&W Subway	Permit 26	F	3	9	0	0	0.00	0.00
DC Energy	Permit 314	I	4 051	22 174	93 825	846 938	23.16	32.81
DTE Energy Trad	Permit 377	F	11 350	67 838	430 136	2 135 537	37.90	29.47
Dynasty Power	Permit 366	I	1 219	13 584	51 696	397 923	42.41	27.48
MAG Energy Sol.	Permit 255	I	0	301 498	0	15 310 659	0.00	38.92
	Permit 384	I	136 362	136 362	5 253 939	5 253 939	38.53	38.53
MEHQ	Permit 334	I	357 301	983 892	11 746 197	30 444 843	32.87	29.88
Noble Americas	Permit 364	I	33 653	98 409	1 049 733	2 952 436	31.19	28.22
Ont Power Gen	Permit 24	F	25	74	730	2 163	28.77	25.16
OPGI/OHIM	Permit 284	I	177 285	338 404	6 761 144	13 403 584	38.14	34.47
		S	0	0	0	303 646	0.00	0.00
Powerex Corp.	Permit 336	I	138 189	378 576	5 318 501	14 418 980	38.49	33.38
Rainbow	Permit 263	I	2 908	79 846	92 961	2 706 140	31.97	31.34
Royal Bank	Permit 328	F	60 921	165 179	1 918 560	5 223 972	31.49	27.10
Saracen Power	Permit 326	I	3 836	21 329	121 065	1 179 494	31.56	39.77
TransAlta Ener	Permit 356	F	50 077	200 586	1 598 585	8 324 712	31.92	34.60
Subtotal Firm and Interruptible Exports: Ontario			**1 250 616**	**3 848 647**	**46 581 148**	**159 727 840**	**37.25**	**34.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS) [1] MAR13	Revenue (CANS) [1] JAN13 - MAR13	CANS/MW.h [2] MAR13	CANS/MW.h [2] L12M
Quebec								
Brookfield EM L	Permit 303	F	137 524	376 590	7 772 242	33 383 488	52.12	52.11
Emera Energy	Permit 381	F	55 767	181 146	2 068 075	7 553 842	37.08	37.28
Hydro-Quebec	Licence 180	F	115 101	341 482	7 327 251	21 511 515	34.53	33.52
	Licence 183	F	31 309	92 130	1 983 448	5 797 327	34.53	33.52
	Licence 184	F	19 863	59 372	1 314 418	3 874 868	34.53	33.52
	Permit 20	F	689	689	55 602	55 602	80.70	78.53
	Permit 359	F	16	2 007	12 300	186 908	768.72	57.05
		I	1 744 536	4 934 386	56 012 714	167 694 662	31.93	32.61
	Permit 370	F	12 400	35 925	509 534	1 967 120	41.09	50.72
MEHQ	Permit 334	I	290 433	648 445	14 130 426	47 488 187	48.65	46.90
Royal Bank	Permit 328	F	0	487	0	15 650	0.00	28.85
Subtotal Firm and Interruptible Exports: Quebec			**2 407 638**	**6 672 659**	**91 186 008**	**289 529 169**	**35.47**	**35.01**
Saskatchewan								
Northpoint	Permit 282	I	0	1 872	0	59 923	0.00	30.95
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**1 872**	**0**	**59 923**	**0.00**	**30.95**
Total Firm and Interruptible Exports:			**5 037 485**	**14 400 503**	**195 240 432**	**616 043 375**	**37.61**	**33.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
Alberta								
Constell ECG	-	P	50	50	14 967	14 967	299.34	299.34
Morgan Stanley		P	675	29 109	23 841	898 293	35.32	28.32
Northpoint		P	27 492	73 532	904 782	2 243 229	32.91	22.60
Powerex Corp.		P	35 866	56 925	1 156 961	1 794 586	32.26	29.77
TransAlta Ener		P	2 335	2 705	147 725	165 288	63.27	54.64
TransCan Energy		P	31 173	56 355	1 218 539	2 123 221	39.09	24.62
Subtotal Purchased Imports: Alberta			**97 591**	**218 676**	**3 466 814**	**7 239 584**	**35.52**	**25.39**
British Columbia								
CP En Mktg Inc.		P	0	400	0	9 042	0.00	22.61
FortisBC		P	54 387	150 064	1 502 918	4 055 748	27.63	23.75
Powerex Corp.		P	601 207	1 550 797	18 367 715	41 984 686	30.55	17.48
Rainbow		P	525	903	55 712	67 545	106.12	61.89
Subtotal Purchased Imports: British Columbia			**656 119**	**1 702 164**	**19 926 345**	**46 117 020**	**30.37**	**17.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	P	10 005	187 673	374 131	5 736 794	37.39	24.81
Rainbow		P	2 352	8 595	162 184	497 010	68.96	79.59
TransAlta Ener		P	0	6	0	300	0.00	49.96
Subtotal Purchased Imports: Manitoba			**12 357**	**196 274**	**536 315**	**6 234 103**	**43.40**	**26.38**
New Brunswick								
Algonquin Tinke		P	4 251	4 267	323 728	324 951	76.16	76.72
Brookfield EM L		P	0	38	0	1 140	0.00	29.99
Emera Energy		P	3 560	8 431	94 198	521 217	26.46	56.24
NB Power		P	49 628	90 129	2 407 276	5 990 458	48.51	44.13
Subtotal Purchased Imports: New Brunswick			**57 439**	**102 865**	**2 825 201**	**6 837 766**	**49.19**	**44.72**
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	58.05
Subtotal Purchased Imports: Nova Scotia			**0**	**413**	**0**	**34 468**	**0.00**	**58.05**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
Ontario								
Brookfield EM L	-	P	2 381	2 381	56 466	56 466	23.72	29.87
Bruce Power		P	175	6 525	4 960	234 983	28.34	35.82
Cargill Trading		P	0	7 719	0	262 655	0.00	41.01
Centre Lane TL		P	0	3 453	0	278 114	0.00	63.76
Constell ECG		P	1 557	2 057	43 046	56 340	27.65	33.12
CP En Mktg Inc.		P	5 989	5 989	232 370	232 370	38.80	39.29
CWP Energy		P	0	75	0	1 069	0.00	20.37
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	0	7 019	0	467 182	0.00	56.38
MAG Energy Sol.		P	23 325	83 245	1 518 204	6 198 518	65.09	68.02
Manitoba Hydro		P	10 569	26 699	445 205	1 029 906	42.12	39.94
MEHQ		P	50	14 401	1 263	459 646	25.26	33.65
Noble Americas		P	50	385	771	29 295	15.41	53.84
OPGI/OHIM		P	0	59	0	1 598	0.00	38.21
		S	0	0	90 800	395 818	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS) [1] MAR13	Revenue (CANS) [1] JAN13 - MAR13	CANS/MW.h [2] MAR13	CANS/MW.h [2] L12M
Powerex Corp.	-	P	1 099	5 086	18 944	244 842	17.24	48.99
Rainbow		P	0	981	0	59 292	0.00	57.21
Royal Bank		P	229	5 233	8 685	244 951	37.93	52.97
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	265	10 363	9 224	653 742	34.81	36.89
Subtotal Purchased Imports: Ontario			**45 690**	**184 146**	**2 339 137**	**10 677 059**	**51.20**	**54.50**
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	2 747	10 382	52 407	662 230	19.08	40.25
Hydro-Quebec		P	6	213 626	195	19 379 448	32.44	83.52
Powerex Corp.		P	37	2 437	684	136 751	18.49	56.11
Royal Bank		P	28	28	880	880	31.44	31.44
Subtotal Purchased Imports: Quebec			**2 818**	**230 598**	**54 166**	**20 765 035**	**19.22**	**74.84**
Saskatchewan								
Northpoint		P	22 346	28 706	591 584	775 375	26.47	25.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$) [1] MAR13	Revenue (CAN$) [1] JAN13 - MAR13	CAN$/MW.h [2] MAR13	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	162.70
Subtotal Purchased Imports: Saskatchewan			**22 346**	**29 433**	**591 584**	**798 025**	**26.47**	**28.67**
Total Purchased Imports:			**894 359**	**2 664 570**	**29 739 562**	**98 703 061**	**33.25**	**24.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS)[1] MAR13	Revenue (CANS)[1] JAN13 - MAR13	CANS/MW.h[2] MAR13	CANS/MW.h[2] L12M
Alaska	British Columbia	98	330	7 009	23 639	71.58	71.74
Subtotal Exports: Alaska		**98**	**330**	**7 009**	**23 639**	**71.58**	**71.74**
Arizona	British Columbia	4 536	10 670	225 475	532 538	49.71	40.45
Subtotal Exports: Arizona		**4 536**	**10 670**	**225 475**	**532 538**	**49.71**	**40.45**
California	British Columbia	604 784	1 966 970	25 893 295	76 365 833	42.81	27.99
Subtotal Exports: California		**604 784**	**1 966 970**	**25 893 295**	**76 365 833**	**42.81**	**27.99**
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		**0**	**21**	**0**	**1 333**	**0.00**	**63.49**
Idaho	British Columbia	720	2 466	37 368	115 417	51.90	13.23
Subtotal Exports: Idaho		**720**	**2 466**	**37 368**	**115 417**	**51.90**	**13.23**
Indiana	British Columbia	169	1 907	6 924	81 384	40.97	44.56
	Ontario	13 750	42 116	424 160	1 247 326	30.85	27.81
Subtotal Exports: Indiana		**13 919**	**44 023**	**431 085**	**1 328 710**	**30.97**	**30.50**
Maine	New Brunswick	72 882	296 293	5 032 218	26 383 871	69.05	69.77
	Quebec	291 122	649 134	14 186 028	47 543 789	48.73	46.94
Subtotal Exports: Maine		**364 004**	**945 427**	**19 218 245**	**73 927 660**	**52.80**	**52.46**
Massachusetts	Ontario	0	56 013	0	2 948 114	0.00	52.55
Subtotal Exports: Massachusetts		**0**	**56 013**	**0**	**2 948 114**	**0.00**	**52.55**
Michigan	Ontario	471 529	1 233 765	16 859 293	41 096 562	35.75	32.23
Subtotal Exports: Michigan		**471 529**	**1 233 765**	**16 859 293**	**41 096 562**	**35.75**	**32.23**
Minnesota	Ontario	7 295	23 693	195 212	612 899	26.76	26.19
Subtotal Exports: Minnesota		**7 295**	**23 693**	**195 212**	**612 899**	**26.76**	**26.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$)[1] MAR13	Revenue (CAN$)[1] JAN13 - MAR13	CAN$/MW.h[2] MAR13	CAN$/MW.h[2] L12M
Missouri	Ontario	0	900	0	28 025	0.00	52.71
Subtotal Exports: Missouri		**0**	**900**	**0**	**28 025**	**0.00**	**52.71**
Montana	British Columbia	4 007	16 673	142 054	506 661	35.45	16.07
Subtotal Exports: Montana		**4 007**	**16 673**	**142 054**	**506 661**	**35.45**	**16.07**
ND/Minn	Manitoba	608 069	1 307 461	24 071 056	56 314 534	39.59	33.82
Subtotal Exports: ND/Minn		**608 069**	**1 307 461**	**24 071 056**	**56 314 534**	**39.59**	**33.82**
Nevada	British Columbia	5	595	200	28 651	39.96	29.57
Subtotal Exports: Nevada		**5**	**595**	**200**	**28 651**	**39.96**	**29.57**
New England	Ontario	90 974	328 214	4 814 378	28 296 312	52.92	50.39
	Quebec	133 809	365 557	7 179 545	31 074 027	52.32	52.98
Subtotal Exports: New England		**224 783**	**693 771**	**11 993 924**	**59 370 339**	**52.56**	**51.68**
New Mexico	British Columbia	830	7 957	45 461	393 985	54.77	38.19
Subtotal Exports: New Mexico		**830**	**7 957**	**45 461**	**393 985**	**54.77**	**38.19**
New York	Ontario	524 812	1 746 638	18 259 079	68 683 587	34.79	32.23
	Quebec	992 107	2 849 991	25 858 010	60 207 245	25.32	26.45
Subtotal Exports: New York		**1 516 919**	**4 596 629**	**44 117 088**	**128 890 832**	**28.60**	**28.57**
North Dakota	Saskatchewan	0	1 872	0	59 923	0.00	30.95
Subtotal Exports: North Dakota		**0**	**1 872**	**0**	**59 923**	**0.00**	**30.95**
Oregon	British Columbia	1 111	3 532	47 283	152 323	42.56	33.83
Subtotal Exports: Oregon		**1 111**	**3 532**	**47 283**	**152 323**	**42.56**	**33.83**
Pen/NJersey/Maryla	Ontario	94 420	320 915	4 000 233	12 904 846	42.37	35.58
Subtotal Exports: Pen/NJersey/Maryland		**94 420**	**320 915**	**4 000 233**	**12 904 846**	**42.37**	**35.58**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$)[1] MAR13	Revenue (CAN$)[1] JAN13 - MAR13	CAN$/MW.h[2] MAR13	CAN$/MW.h[2] L12M
Pennsylvania	Ontario	47 836	96 160	2 028 792	3 900 801	42.41	38.85
Subtotal Exports: Pennsylvania		**47 836**	**96 160**	**2 028 792**	**3 900 801**	**42.41**	**38.85**
Utah	British Columbia	508	6 151	28 293	354 936	55.69	51.53
Subtotal Exports: Utah		**508**	**6 151**	**28 293**	**354 936**	**55.69**	**51.53**
Vermont	Ontario	0	232	0	9 369	0.00	92.80
	Quebec	990 600	2 807 977	43 962 425	150 704 107	39.45	39.36
Subtotal Exports: Vermont		**990 600**	**2 808 209**	**43 962 425**	**150 713 476**	**39.45**	**39.38**
Washington	Alberta	5 218	26 643	377 621	964 601	72.36	47.42
	British Columbia	76 064	229 165	1 548 516	4 481 070	20.36	19.07
Subtotal Exports: Washington		**81 283**	**255 808**	**1 926 137**	**5 445 671**	**23.70**	**20.02**
Wyoming	British Columbia	230	491	10 503	25 667	45.67	45.68
Subtotal Exports: Wyoming		**230**	**491**	**10 503**	**25 667**	**45.67**	**45.68**
Total Exports		**5 037 485**	**14 400 503**	**195 240 432**	**616 043 375**	**37.61**	**33.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS)[1] MAR13	Revenue (CANS)[1] JAN13 - MAR13	CANS/MW.h[2] MAR13	CANS/MW.h[2] L12M
Arizona	British Columbia	475	1 354	12 527	38 344	26.37	27.55
Subtotal Imports: Arizona		**475**	**1 354**	**12 527**	**38 344**	**26.37**	**27.55**
California	British Columbia	3 904	5 677	52 668	37 686	13.49	-26.26
Subtotal Imports: California		**3 904**	**5 677**	**52 668**	**37 686**	**13.49**	**-26.26**
Colorado	British Columbia	0	447	0	7 529	0.00	15.36
Subtotal Imports: Colorado		**0**	**447**	**0**	**7 529**	**0.00**	**15.36**
Idaho	British Columbia	1 355	3 707	23 209	66 549	17.13	10.27
Subtotal Imports: Idaho		**1 355**	**3 707**	**23 209**	**66 549**	**17.13**	**10.27**
Indiana	Alberta	5 278	5 806	128 213	146 798	24.29	25.28
	British Columbia	1 294	1 737	16 399	21 549	12.67	11.76
	Manitoba	2 352	8 595	162 184	497 010	68.96	79.59
	Ontario	0	850	0	67 370	0.00	75.24
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		**8 924**	**17 388**	**306 796**	**744 069**	**34.38**	**58.63**
Maine	New Brunswick	57 439	102 827	2 825 201	6 836 627	49.19	44.72
Subtotal Imports: Maine		**57 439**	**102 827**	**2 825 201**	**6 836 627**	**49.19**	**44.72**
Massachusetts	Ontario	0	355	0	34 743	0.00	30.45
Subtotal Imports: Massachusetts		**0**	**355**	**0**	**34 743**	**0.00**	**30.45**
Michigan	Ontario	20 440	118 625	955 333	4 992 382	46.74	51.31
Subtotal Imports: Michigan		**20 440**	**118 625**	**955 333**	**4 992 382**	**46.74**	**51.31**
Minnesota	Manitoba	0	6	0	300	0.00	49.96
	Ontario	29	7 748	1 140	263 795	39.32	39.56
Subtotal Imports: Minnesota		**29**	**7 754**	**1 140**	**264 095**	**39.32**	**39.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CANS)[1] MAR13	Revenue (CANS)[1] JAN13 - MAR13	CANS/MW.h[2] MAR13	CANS/MW.h[2] L12M
Montana	Alberta	253	731	8 555	21 299	33.82	21.13
	British Columbia	21 691	50 193	439 374	944 374	20.26	11.29
Subtotal Imports: Montana		**21 944**	**50 924**	**447 929**	**965 673**	**20.41**	**11.51**
ND/Minn	Manitoba	10 005	187 673	374 131	5 736 794	37.39	24.81
Subtotal Imports: ND/Minn		**10 005**	**187 673**	**374 131**	**5 736 794**	**37.39**	**24.81**
Nevada	British Columbia	21	111	904	3 155	43.04	28.05
Subtotal Imports: Nevada		**21**	**111**	**904**	**3 155**	**43.04**	**28.05**
New Mexico	British Columbia	90	294	1 870	5 719	20.78	16.36
Subtotal Imports: New Mexico		**90**	**294**	**1 870**	**5 719**	**20.78**	**16.36**
New York	New Brunswick	0	38	0	1 140	0.00	29.99
	Ontario	25 221	51 199	1 382 664	4 696 440	54.82	65.94
	Quebec	2 790	229 483	53 285	19 889 040	19.10	75.83
Subtotal Imports: New York		**28 011**	**280 720**	**1 435 949**	**24 586 619**	**51.26**	**71.11**
North Dakota	Saskatchewan	22 346	29 033	591 584	786 682	26.47	28.68
Subtotal Imports: North Dakota		**22 346**	**29 033**	**591 584**	**786 682**	**26.47**	**28.68**
Oregon	British Columbia	25 054	65 612	479 806	1 151 404	19.15	7.71
Subtotal Imports: Oregon		**25 054**	**65 612**	**479 806**	**1 151 404**	**19.15**	**7.71**
Pennsylvania	Alberta	144	336	5 336	9 874	37.06	22.70
	British Columbia	5 244	8 301	111 401	178 821	21.24	18.60
	Nova Scotia	0	413	0	34 468	0.00	58.05
	Ontario	0	4 340	0	140 922	0.00	37.26
Subtotal Imports: Pennsylvania		**5 388**	**13 390**	**116 737**	**364 085**	**21.67**	**25.87**
Vermont	Ontario	0	1 029	0	481 408	0.00	467.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR13	Energy (MW.h) JAN13 - MAR13	Revenue (CAN$)[1] MAR13	Revenue (CAN$)[1] JAN13 - MAR13	CAN$/MW.h[2] MAR13	CAN$/MW.h[2] L12M
Vermont	Quebec	28	1 115	880	875 996	31.44	58.20
Subtotal Imports: Vermont		**28**	**2 144**	**880**	**1 357 403**	**31.44**	**82.88**
Washington	Alberta	91 916	211 803	3 324 709	7 061 614	36.17	25.43
	British Columbia	596 582	1 562 921	18 781 723	43 624 057	31.48	18.77
Subtotal Imports: Washington		**688 498**	**1 774 724**	**22 106 432**	**50 685 671**	**32.11**	**19.42**
Wyoming	British Columbia	409	1 810	6 465	37 833	15.81	15.74
Subtotal Imports: Wyoming		**409**	**1 810**	**6 465**	**37 833**	**15.81**	**15.74**
Total Imports		**894 359**	**2 664 570**	**29 739 562**	**98 703 061**	**33.25**	**24.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).